

DEPARTMENT of AGRICULTURE and NATURAL RESOURCES Minerals, Mining, and Superfund Program 221 Mall Drive, Suite #201, Rapid City, SD 57701 Telephone: 605-773-4201, FAX: 605-394-5317

WELL COMPLETION OR RECOMPLETION REPORT

Type of Con		ll 🗌 Injection	n 🗌 Worko	ver 🗌 Deepen	Plug Ba	ack 🗌 Other:			
Name and Address of Operator: Telephone:									
	11	C	1D'. N.						
Name and Address of Drilling Contractor and Rig No:									
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available)									
If Directional, top of pay and bottom hole location from nearest lines of section:									
Well Name and No.			Field and Pool, or Wildcat		Permit N	o. API No.	Date Issued		
Spud Date	TD Date	Compl Date	Elevation	Total Depth (MD	& TVD)	Plug Back TD (MD &	z TVD)		
				MD:	TVD:				
Producing I	nterval(s), this C	ompletion, Top,	Bottom, Name (MD & TVD)			Bottom Hole Pressure	Was well cored?		
						Survey (psi & feet)	□No □Yes List Intervals:		
							List intervals.		
Type Electr	ic and Other Log	gs Run				Date Directional Survey Submitted			
·)RD (Report all str					
Hole Size	Casing Size	Weight (lb/ft)	Depth Set	Amount Pulled	Sa	cks and Type of Cement	Top of Cement		
	TURING	RECORD				LINER RECO			
		Depth Set	Packer Type	& Denth	Size	Depth Interval	Sacks and Type		
SIZE		Deptil Set	r acker rype	e de Depui	DILC	Deptil Interval	of Cement		
-									
	•		PER	FORATION RECO	ORD				
Interval/Depth Holes Per I		Holes Per Ft.	Formation Isolated	Amount and Type of Cement used (indicate if sque Amount and Type of Acid and/or Sand used. Use a					
							<u>r - 0- (~) ~</u>		

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PRODUCTION

Date First Production		Producing	g Method (Flowing	Well Status (producing or shut-in)			
Date of Test	Hours Tested	Choke Size	Production For Test →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Oil Gravity - API (Corr.)
Flowing Tbg Pressure		Casing Pressure	Calculate 24 Hour Rate →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Gas-Oil Ratio
Disposition of Oil (Purchaser and Transporter), and Gas (sold, used for fuel, vented, etc.) Test Witnessed By							Ву
List of Attachments/Comments							

GEOLOGIC MARKERS						
FORMATION NAME AND BRIEF DESCRIPTION	MEASURED DEPTH	TRUE VERTICAL DEPTH				
Use additional page(s) if needed.						

DRILL STEM TEST DATA

Drill Stem Test Results Attached No. of DST's run_____ If not attached, list Depth Interval Tested, Cushion Used, Time Tool Open, Flowing and Shut-in Pressures, and Recoveries.

Use additional page(s) if needed.

I hereby certify that the information herein provided is true, complete, and correct as determined from all available records.

Name (Print)