

DEPARTMENT of AGRICULTURE and NATURAL RESOURCES Minerals, Mining, and Superfund Program 221 Mall Drive, Suite #201, Rapid City, SD 57701 Telephone: 605-773-4201, FAX: 605-394-5317

## WELL COMPLETION OR RECOMPLETION REPORT

Type of Con		ll 🗌 Injection	n 🗌 Worko	ver 🗌 Deepen	Plug Ba	ack 🗌 Other:			
Name and Address of Operator: Telephone:									
	11	C	1D'. N.						
Name and Address of Drilling Contractor and Rig No:									
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available)									
If Directional, top of pay and bottom hole location from nearest lines of section:									
Well Name and No.			Field and Pool, or Wildcat		Permit N	o. API No.	Date Issued		
Spud Date	TD Date	Compl Date	Elevation	Total Depth (MD	& TVD)	Plug Back TD (MD &	z TVD)		
				MD:	TVD:				
Producing I	nterval(s), this C	ompletion, Top,	Bottom, Name (MD & TVD)			Bottom Hole Pressure	Was well cored?		
						Survey (psi & feet)	□No □Yes List Intervals:		
							List intervals.		
Type Electr	ic and Other Log	gs Run				Date Directional Survey Submitted			
·				)RD (Report all str					
Hole Size	Casing Size	Weight (lb/ft)	Depth Set	Amount Pulled	Sa	cks and Type of Cement	Top of Cement		
	TURING	RECORD				LINER RECO			
		Depth Set	Packer Type	& Denth	Size	Depth Interval	Sacks and Type		
SIZE		Deptil Set	r acker rype	e de Depui	DILC	Deptil Interval	of Cement		
-									
	•		PER	FORATION RECO	ORD				
Interval/Depth Holes Per I		Holes Per Ft.	Formation Isolated	Amount and Type of Cement used (indicate if sque Amount and Type of Acid and/or Sand used. Use a					
							<u>r - 0- (~) ~</u>		

FORM 4

## FORM 4 Well Completion or Recompletion Report PAGE 2

## PRODUCTION

Date First Production		Producing	g Method (Flowing	Well Status (producing or shut-in)			
Date of Test	Hours Tested	Choke Size	Production For Test →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Oil Gravity - API (Corr.)
Flowing Tbg Pressure		Casing Pressure	Calculate 24 Hour Rate →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)	Gas-Oil Ratio
Disposition of Oil (Purchaser and Transporter), and Gas (sold, used for fuel, vented, etc.) Test Witnessed By							Ву
List of Attachments/Comments							

GEOLOGIC MARKERS						
FORMATION NAME AND BRIEF DESCRIPTION	MEASURED DEPTH	TRUE VERTICAL DEPTH				
Use additional page(s) if needed.						

## DRILL STEM TEST DATA

Drill Stem Test Results Attached No. of DST's run\_\_\_\_\_ If not attached, list Depth Interval Tested, Cushion Used, Time Tool Open, Flowing and Shut-in Pressures, and Recoveries.

Use additional page(s) if needed.

I hereby certify that the information herein provided is true, complete, and correct as determined from all available records.

Name (Print)